

Towards an Auto-Associative Topology State Estimator

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Abstract—This paper presents a model for breaker status identification and power system topology estimation based on a mosaic of local auto-associative neural networks. The approach extracts information from values of the analog electric variables and allows the recovery of missing sensor signals or the correction of erroneous data about breaker status. The results are confirmed by extensive tests conducted on an IEEE benchmark network.

Index Terms—Autoencoders, neural networks, power system topology, state estimation.

I. INTRODUCTION

THE state estimation (SE) of a power system has been traditionally seen as the process to estimate the values of the variables of electrical nature (state variables) that characterize a given operation point, given a set of measurements affected by random errors. The classical solution for this problem takes the form of a mathematical regression in the measurement space. Also, it assumes that the topology of the network has to be defined *a priori* in order for the state estimation algorithm to be applied. The topology is basically defined by the status of breakers or switches, which are binary variables (open or closed). As any information coming from the SCADA system into the Energy Management System (EMS), breaker status data are also prone to be missing. In this event, heuristic rules (such as checking the power flow of an associated network branch) are often adopted as a means to restore the absent value. Alternatively, breaker status discovery may be attempted through specific topology estimation procedures.

This paper reports the advances in building a topology state estimation (TSE) procedure based on a paradigm that deviates from the classical approach. It is obvious that the topology imposes conditions on the electrical behavior of the system. Therefore, one formulates the conjecture that information about the

topology lays hidden or disseminated in the values of the analog electric variables. A process of information extraction aimed at topology learning may therefore be conceived to reveal such distributed information: the paradigm is shifted to Information Theory, as opposed to the conventional mathematical programming.

The approach adopted in this paper is based on auto-associative neural networks (AANN) or autoencoders, trained to learn specific data manifolds, implicit in the dependence of the power flow equations on switch statuses. The feasibility of this process has already been demonstrated [1] but its full potential has not been completely explored. This paper reports the following advances:

- Establishment of the decentralized auto-associative topology processor concept based on a *mosaic of local estimators* of breaker status as opposed to a centralized, global estimation process;
- A new concept for a local estimator based on a competitive auto-associative neural network principle;
- The successful results of applying the competitive auto-associative solution to complex substation internal topologies (“split bus” case);
- More efficient and less computationally demanding, decentralized topology estimator, scalable to large scale systems.

These results are seen as essential building blocks for a true topology state estimator, in a process independent of the classical state estimation procedures for electrical values.

This paper is organized as follows. The problem of network topology determination is presented through a brief literature review and the new viewpoints in Section II. Section III discusses the paradigm of using AANN for missing signal restoration. Referring to the approach proposed in [1], Section IV introduces new concepts which allow the development of a more efficient and applicable topology state estimator. Section V presents comparative results based on several case studies, as well as an assessment of the proposed method performance in the presence of gross errors and reduced observability conditions. The applicability to the key “split bus” problem is evaluated in Section VI. Finally, concluding remarks and future perspectives are discussed in Section VII.

II. NETWORK TOPOLOGY DETERMINATION

A. Past Work: Brief Review

This section is not meant to be a full literature review but rather a highlight of distinct approaches to address the problems of topology determination and the inclusion of topology as part of the state estimation procedure. One of the first works to address those issues led to the generalized state estimation concept [2]. It is not a single model, but a series of procedures in-

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cluding a form of modeling the switching branches through null voltage difference across their terminals or null flow through them, thus allowing the inclusion of their statuses in a weighted least squares (WLS) model to estimate the electrical values. The topology determination is performed in the context of bad data identification. Hence, the methodology does not actually constitute a fully integrated topology and state estimation procedure.

Another significant contribution to a generalization of state estimation relies on the idea to define switching branch status as equality constraints and associate them to Lagrange multipliers [3]. *A priori* information is also included in order to avoid problems regarding critical sets of status information and system splitting during topology error identification. Based on this paradigm, the same authors developed improved methods for topology error identification [4], [5], achieving substantial reduction of computational burden. A different approach can be found in [6], where a single model is used to simultaneously perform the estimation of analog state variables and binary variables related to the network topology. A fuzzy controller is needed to adaptively tune weights and allow the correct convergence of a WLS model.

Specific topology estimation procedures have also been proposed, such as in [7]. The recent work reported in [8] is a true topology estimator model which attempts to find out the switching branch statuses from analog electrical measurements. It also relaxes the binary variables representing switches to the $[0, 1]$ interval, but includes them as linearized constraints to the SE problem. The problem is then solved for these variables only as a TSE problem in the WLS sense.

As for unconventional approaches, the capabilities of artificial neural networks for topology identification have been early recognized in [9]–[11], where several methods are proposed. Such approach has been further developed in [12] and [13]. In [14], topology identification and gross error detection are performed using fuzzy pattern matching.

B. A New Point of View

TSE conventional approaches are based on mathematical programming and require the solution of an optimization problem. A new point of view, advocated in this paper, relates to pattern recognition and information theory. The rationale behind this can be summarized as follows. The Kirchhoff Laws define a manifold in the space of the electrical variables, which is the domain of the feasible solutions. The shape of this manifold changes with the state of the binary variables related to the topology (i.e., a different topology implies a different solution set)—this is why the values of the topology variables are “hidden” (or, equivalently, their information is diffusely included) in the analog electrical variables. Thus, distinct manifolds are associated to distinct topologies.

The adequate training of an AANN enables it to learn the manifold linked to a given topology. Later, when a pattern of electric values is presented to the AANN, it will “resonate” only if the pattern matches the learned manifold. In addition, if some measurement is missing in an input set of electric values, it is possible to reconstruct the missing value so that the complete pattern resonates with the learned topology.

The effect of a breaker on electric variables is mainly local: one may thus build an AANN based on local variables. This leads to another attractive property of the proposed topology processor: the fact that it is compliant with the current trend towards distributed SE conducted at the substation level [15],

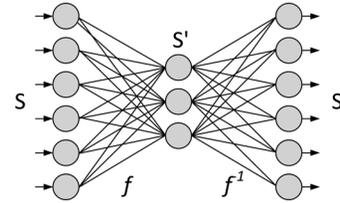


Fig. 1. Architecture of a 6-3-6 autoencoder with a single hidden layer.

[16]. In fact, the *local autoencoder* concept, to be discussed in Section IV, makes the auto-associative approach conformable with decentralized estimation architectures. The adoption of such architectures is seen as an important component to the evolution of SE towards an effective integration with recent smart grids concepts [17].

III. AUTOENCODERS

Auto-associative neural networks or autoencoders are feed-forward networks that should mirror the input space S in their output. Therefore, such a network has an input vector of the same size as the output and is trained to display an output equal to its input. A trained autoencoder stores in its weights information about the training data manifold. Fig. 1 shows a simple neural network with a smaller single middle layer. This simple architecture is adopted because networks with more hidden layers have proved to be difficult to train [18], although allowing increasing accuracy.

Autoencoders with thousands of inputs have been proposed for data or image compression, using the signals available in the middle layer, which maps the input to a reduced dimension space. Reconstruction is then performed using the second half of the autoencoder (see [19], for instance). Autoencoders with neuron linear activation functions perform a feature reduction on the Principal Component sense; in this paper, nonlinear activation functions are used.

A different application is the reconstruction of missing sensor signals [20], [21]. First, a trained AANN is required. Then, if an incomplete pattern is presented to the AANN with missing components replaced by random values, a significant error ϵ will appear between the input and the output vectors. A search may then be conducted by an optimization algorithm to discover the values that should be input in the missing components such that an error ϵ becomes minimized. In a process denoted as *constrained search*, the optimization criterion is a function of the complete input-output vector difference, or error ϵ . Any suitable optimization procedure may be used: for instance, in [22] a genetic algorithm is employed, while in [1] an evolutionary particle swarm method (EPSO) is used. In publication [1], some more information on autoencoder applications can be found, as well as references to the still scarce applications of AANN to power systems.

IV. METHOD CONCEPTUALIZATION

A. Global versus Local

Recognizing that information about breaker status has strong local properties [2], the development of the method proposed in [1] has evolved towards the concept of a *mosaic of local autoencoders*. A local autoencoder is understood as an AANN trained to recognize the status of a breaker based in a reduced set of data. In contrast, a global autoencoder uses the whole set

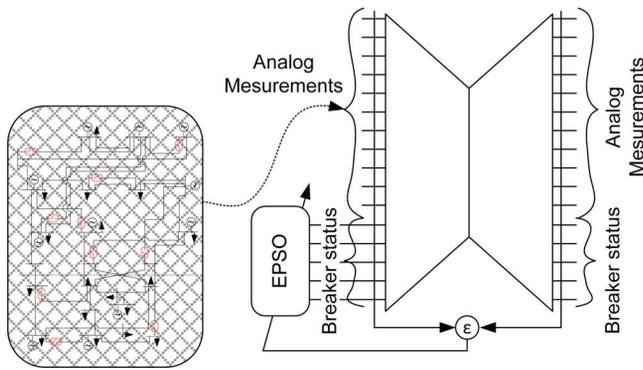


Fig. 2. Illustration of a global autoencoder—EPSO searches for the missing input values that minimize the input/output error on all the signals.

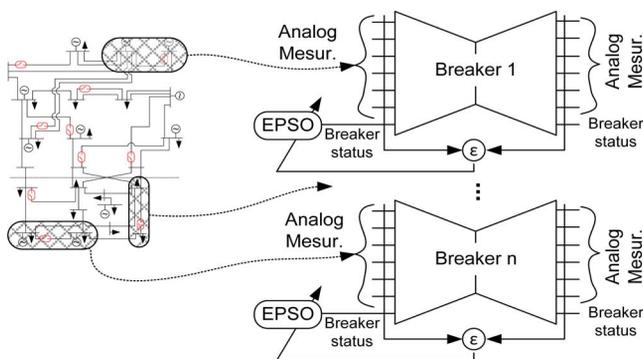


Fig. 3. Illustration of self-tuning local autoencoders—each breaker status is estimated by a specific autoencoder plus an optimization process for the missing signal.

of measurements available at the SCADA to perform breaker status recognition and, in theory, it is supposed to address the status of all breakers in the system. Figs. 2 and 3 illustrate the two approaches.

The local autoencoder has the advantage over the global autoencoder of a much smaller size, meaning that the training effort is dramatically reduced—and the training accuracy may be considerably improved. It benefits from the fact that the information on a breaker status is mostly reflected in local bus voltages and line flows.

In [1] one finds a hint that a global autoencoder could marginally outperform a local autoencoder model, particularly in cases of a high number of missing signals. With the new approach, this conclusion is totally reversed. To further look into this, in Section V the performance of a global autoencoder is compared with a mosaic of local autoencoders, as both strategies are applied to the same test system.

B. Self-Tuning and Competitive Local Autoencoder Concepts

The method for recognizing unknown breaker status using AANN is founded in [1], addressing the application of a constrained search (using EPSO) to determine the values of missing signals. This method will be referred to as *self-tuning*.

A novel, alternative local auto-associative architecture, called *competitive*, is introduced in this paper, inspired by the good results obtained with the technique reported in [23] for transformer fault diagnosis. The topology reconstruction is seen as

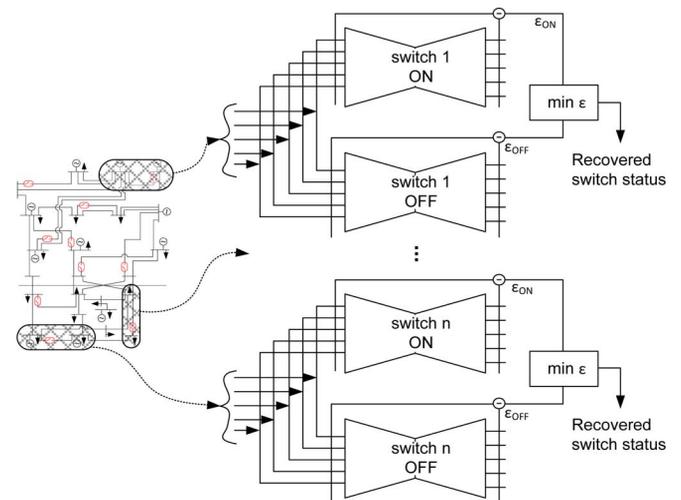


Fig. 4. Illustration of competitive local autoencoders—local signals around each breaker are input to two autoencoders causing one of them to generate a similar response, thus identifying the status.

pattern recognition problem in which each topology is associated to a particular cluster of the measurement dataset. An autoencoder is then trained for each particular cluster of data, which corresponds to a particular topology. The recognition stage relies on the fact that only a specific autoencoder will “resonate” with an unclassified sample, while others will show a significant auto-association error. In other words, when a pattern of relevant measured data is shown to all trained autoencoders, one of them will respond with a very small error (the input vector will be “in tune” with one of the patterns learned by the autoencoders), thus indicating the unknown topology.

Moreover, the well-known poor propagation characteristics of bad data in state estimation favor the use of localized strategies [2]. Considering that the elementary topology defining device is the single switch, it makes sense to narrow down the training stage to the single switch level. In this case, each breaker becomes associated with two autoencoders: one trained with local data when the status is “closed”, and the other trained for the status “open” (Fig. 4). Section V quantitatively compares the performances of the *self-tuning* and the *competitive* approaches.

V. AUTO-ASSOCIATIVE CONCEPTS—COMPARATIVE TESTS

A. Database and Method Settings

In this section, the performance of all previously presented auto-associative topology processor concepts are tested and comparatively analyzed. The numerical results are based on the IEEE RTS 24-bus system [24] (Fig. 5), including:

- Insertion of breakers in 10 locations of the network and random definition of their statuses (2^{10} topologies);
- Design of a cumulative load curve with data from [24], based on which load levels are sampled and a large variety of scenarios from valley to peak of the load curve are constructed (ratio maximum/minimum power = 100%/34%);
- Simulation of load variations by adding a Gaussian perturbation with standard deviation $\sigma = 5\%$;

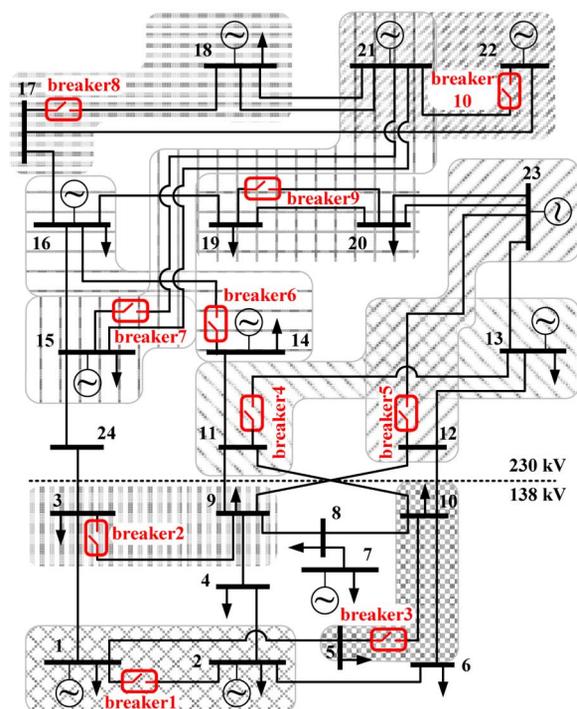


Fig. 5. IEEE RTS 24 with indication of the branches where 10 switches were introduced and the areas of measurement collection used for training 10 sets of local autoencoders.

- d) Generation of a large set of power flow results by using an OPF, with breaker status randomly defined;
- e) Simulation of noisy measurements by adding a Gaussian perturbation to power flow solutions, with $3\sigma = 1\%$ or 0.01 p.u. (1 p.u. corresponds to 100 MVA).

Each autoencoder is composed of a single hidden layer. The activation functions in the input and middle layers are sigmoid and in the output layer are linear.

To compare the effectiveness of global and local models, ten distinct breaker locations in the test system are specified. For each breaker, a set of local measurements was chosen to serve as input to the AANN, as illustrated in Fig. 5. Their selection is done using engineering judgment: data from nodes and lines adjacent to the device being modeled (only active/reactive power injection and flow measurements are used). The training of the autoencoders is performed using 10 000 random (breaker status+ load) scenarios.

B. Missing Signal Reconstruction—Feasibility of a Mosaic of Competitive Autoencoders

This study comprises 1000 scenarios for each case of a fixed number of 1 to 10 simultaneously unknown breaker statuses. Tables I–III summarize the statistical results related to both the correct recovery of individual breaker status and the full recognition of the network topology, for 3 alternative strategies: a global self-tuning autoencoder such as in [1], a mosaic of local self-tuning autoencoders, and a mosaic of competitive local autoencoders. In each table, “signal” refers to a single device, “topology” refers to the whole network. One wrongly estimated breaker status invalidates the reconstruction of the

TABLE I
RESULTS FROM APPLYING GLOBAL AUTOENCODER
FOR RECOMPOSING 1–10 MISSING SWITCH STATUS

No. of miss. signals	Signal reconstructions			Topology reconstruction		
	Wrong	Corr.	Efficien.	Wrong	Corr.	Efficien.
1	17	983	98.30%	17	983	98.30%
2	28	1972	98.60%	28	972	97.20%
3	35	2965	98.83%	34	966	96.60%
4	51	3949	98.72%	49	951	95.10%
5	65	4935	98.70%	62	938	93.80%
6	84	5916	98.60%	78	922	92.20%
7	95	6905	98.64%	89	911	91.10%
8	121	7879	98.49%	113	887	88.70%
9	139	8861	98.46%	127	873	87.30%
10	195	9805	98.05%	167	833	83.30%
Total	830	54170	98.49%	764	9236	92.36%

TABLE II
RESULTS FROM APPLYING 10 LOCAL SELF-TUNING AUTOENCODERS
FOR RECOMPOSING 1–10 MISSING SWITCH STATUS

No. of miss. signals	Signal reconstructions			Topology reconstruction		
	Wrong	Corr.	Efficien.	Wrong	Corr.	Efficien.
1	10	990	99.00%	10	990	99.00%
2	17	1983	99.15%	17	983	98.30%
3	21	2979	99.30%	21	979	97.90%
4	37	3963	99.08%	37	963	96.30%
5	38	4962	99.24%	38	962	96.20%
6	46	5954	99.23%	46	954	95.40%
7	60	6940	99.14%	59	941	94.10%
8	71	7929	99.11%	68	932	93.20%
9	70	8930	99.22%	67	933	93.30%
10	81	9919	99.19%	79	921	92.10%
Total	451	54549	99.18%	442	9558	95.58%

TABLE III
RESULTS FROM APPLYING 10 LOCAL COMPETITIVE AUTOENCODERS
FOR RECOMPOSING 1–10 MISSING SWITCH STATUS

No. of miss. signals	Signal reconstructions			Topology reconstruction		
	Wrong	Corr.	Efficien.	Wrong	Corr.	Efficien.
1	3	9997	99.97%	3	9997	99.97%
2	5	19995	99.98%	5	9995	99.95%
3	8	29992	99.97%	8	9992	99.92%
4	11	39989	99.97%	11	9989	99.89%
5	14	49986	99.97%	14	9986	99.86%
6	15	59985	99.98%	15	9985	99.85%
7	18	69982	99.97%	18	9982	99.82%
8	24	79976	99.97%	24	9976	99.76%
9	26	89974	99.97%	26	9974	99.74%
10	28	99972	99.97%	28	9972	99.72%
Total	152	549848	99.97%	152	99848	99.85%

network topology, but a wrong topology may result from the simultaneous erroneous identification of several breakers.

It is clear that the mosaics of local autoencoders exhibit considerable superiority over the global autoencoder approach and also that they are quite insensitive to the size of the set of unknown signals. It is also apparent that the competitive model significantly outperforms the self-tuning model, especially when the number of missing signals increases.

TABLE IV
COMPARISON OF TWO MODELS FOR LOCAL AUTOENCODER
TOPOLOGY IDENTIFICATION WITH LOCAL MEASUREMENTS

BREAKER	MODEL										
	Self-tuning			Competitive							
	Input, Output Hidden layer	Wrong	Corr.	Efficien.	Wrong	Corr.	Efficien.	Wrong	Corr.	Efficien.	
1	15	10	0	10000	100.00%	0	10000	100.00%	0	10000	100.00%
2	19	14	1	9999	99.99%	0	10000	100.00%	0	10000	100.00%
3	17	12	162	9838	98.38%	17	9983	99.83%	17	9983	99.83%
4	17	12	0	10000	100.00%	0	10000	100.00%	0	10000	100.00%
5	17	12	0	10000	100.00%	0	10000	100.00%	0	10000	100.00%
6	15	10	0	10000	100.00%	0	10000	100.00%	0	10000	100.00%
7	17	12	0	10000	100.00%	0	10000	100.00%	0	10000	100.00%
8	13	8	381	9619	96.19%	7	9993	99.93%	7	9993	99.93%
9	13	8	277	9723	97.23%	0	10000	100.00%	0	10000	100.00%
10	17	12	0	10000	100.00%	0	10000	100.00%	0	10000	100.00%
Total			821	99179	99.18%	24	99976	99.98%			

C. Identification of a Single Breaker Status—Local Autoencoders With Local Information

In order to investigate more in detail the concepts and merits of the local autoencoder alternative models, their performance was tested reconstructing the status of each particular breaker. Table IV presents the status identification results for each of the 10 breaker locations on a sample of 10 000 distinct scenarios. Those results confirm a better performance of the competitive scheme for all cases. This table includes information about the architecture of each autoencoder in the self-tuning model for each breaker location. The autoencoders in the competitive model have one neuron less in each layer, because the self-tuning AANN must account for the switch signal in the input data.

Based on these result, it is now safe to say that the competitive scheme is far superior to the self-tuning model. Plus, such strategy is also more efficient from the computing point-of-view, since it requires only input processing by the neural networks, while the self-tuning scheme requires an optimization procedure for each autoencoder.

It may also be observed that the degree of difficulty for disclosing the breaker status from the measured analog data is not the same for all breakers. The reasons behind this fact still deserve further investigation, but the problem is likely to be related to the choice of the measurement set selected as input to each autoencoder. An optimization procedure to compose such set would be a useful future addition to the technique.

D. Impact of Input Measurements Choice—Remote Measurements Only

An additional experiment tested the impact of the availability of local measurements. The autoencoders are now trained using a measurement set that excludes the previously used measurements. That is to say, all measurements adjacent or incident to the breakers are not employed.

Fig. 6 indicates the power flow measurements chosen for the autoencoder in charge of the breaker #6: 14 remote measurements (active and reactive power flows) are chosen. A similar procedure is adopted to select the measurements for the other 9 switches. It is important to mention that this case does not satisfy

TABLE V
COMPARISON OF TWO MODELS FOR LOCAL AUTOENCODER
TOPOLOGY IDENTIFICATION WITH REMOTE DATA ONLY

BREAKER	MODEL										
	Self-tuning			Competitive							
	Input, Output Hidden layer	Wrong	Corr.	Efficien.	Wrong	Corr.	Efficien.	Wrong	Corr.	Efficien.	
1	13	10	3536	6464	64.64%	2232	7768	77.68%	2232	7768	77.68%
2	19	15	1479	8521	85.21%	1051	8949	89.49%	1051	8949	89.49%
3	21	17	1837	8163	81.63%	1235	8765	87.65%	1235	8765	87.65%
4	19	15	1604	8396	83.96%	286	9714	97.14%	286	9714	97.14%
5	15	12	3191	6809	68.09%	2504	7496	74.96%	2504	7496	74.96%
6	15	12	19	9981	99.81%	0	10000	100.00%	0	10000	100.00%
7	13	10	3244	6756	67.56%	2697	7303	73.03%	2697	7303	73.03%
8	11	9	1474	8526	85.26%	468	9532	95.32%	468	9532	95.32%
9	13	10	4668	5332	53.32%	4449	5551	55.51%	4449	5551	55.51%
10	11	9	168	9832	98.32%	119	9881	98.81%	119	9881	98.81%
Total			21220	78780	78.78%	15041	84959	84.96%	15041	84959	84.96%

observability requirements, which prevents the use of heuristic rules or a *posteriori* methods to process the breaker status.

The results in Table V again show that the competitive scheme performs better than the self-tuning model. Furthermore, it seems remarkable that even if surrounding information is missing, the scheme achieves a successful recovery in a large number of cases.

The results also reveal a very important hint about the choice of input measurements, namely, information about breaker status is spread throughout the analog measurements, and depends on the system parameters and topology. Although in this experiment one has removed from the input set the local measurements that were likely to contain the highest density of information about the breaker status, “shadows” of that information are still present in a “second layer” of data, more remotely located with respect to the breaker.

This is particularly noticeable in the case of breaker #6, for which a trained autoencoder remains accurate in uncovering the breaker status. This property can be used in a backup scheme in case local information is missing, and indicates that the method is applicable even in cases of low local measurement redundancy.

E. Robustness to Gross Errors

The performance of the local competitive autoencoder mosaic has been also submitted to a stress test in the presence of gross errors (GE) in the measurement set. The topology estimator efficiency is evaluated for each particular autoencoder by contaminating its input data in 10 000 scenarios with 1 to 5 randomly generated gross errors whose variances are equal to 30σ (30 times the noise previously added to the “exact values”—errors below 10σ are not considered). A remarkable robustness emerged, as the results in Table VI show: with a radical stress test of 5 simultaneous gross errors in the data from 25% to 50% of the inputs, depending on the autoencoder, the topology recognition for most of the 10 breaker status missing remains above 80%. The lower efficiency in breaker 8 is hampered by the fact that 5 gross errors amount to 50% of the inputs being contaminated.

Of course, this is an extreme test, because the probability of having such a high number of gross errors affecting a set of local measurements is extremely low.

TABLE VI
BREAKER STATUS IDENTIFICATION EFFICIENCY
IN THE PRESENCE OF 0–5 GROSS ERRORS

BREAKER	Number of GE					
	0	1	2	3	4	5
	Breaker reconstruction efficiency [%]					
1	100.00%	99.75%	99.33%	98.29%	97.81%	97.05%
2	100.00%	97.63%	95.69%	93.92%	92.55%	91.25%
3	99.83%	93.42%	88.57%	85.08%	81.85%	80.85%
4	100.00%	95.81%	91.26%	87.71%	82.73%	80.01%
5	100.00%	95.57%	91.50%	87.69%	84.79%	80.41%
6	100.00%	100.00%	100.00%	99.99%	99.99%	99.99%
7	100.00%	99.75%	99.51%	98.95%	98.72%	98.70%
8	99.89%	89.12%	81.20%	73.86%	69.09%	65.57%
9	100.00%	97.66%	95.63%	93.69%	91.39%	89.49%
10	100.00%	99.99%	99.96%	99.86%	99.85%	99.82%

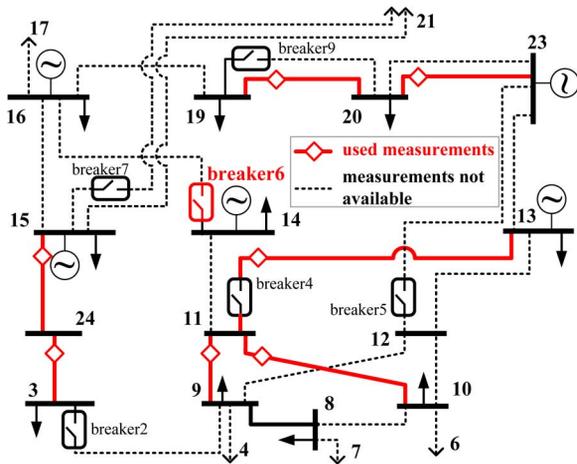


Fig. 6. Partial representation of the IEEE RTS 24 system, for the identification of breaker 6 status. Flow measurements are available only for full lines and not for dashed lines—the autoencoders can only rely on remote information.

VI. NETWORK TOPOLOGY IDENTIFICATION—SPLIT BUS

The term “split bus” is used in this paper to refer to the determination of the topology in complex arrangements within substations. It is generally recognized as a difficult case to model. In more precise terms, the problem is defined as follows:

- A substation is assumed as a black box;
- Only external information (measurements) is used, i.e., no measurements on switching branches are considered;
- The objective is to determine the internal substation topology (defined by sets of open and closed circuit breakers) which implies a global network topology consistent with the external measurements.

This last remark is important because there can be internal alternative connections that are undistinguishable in the sense that they define the same external connections of the network branches. Therefore, in the following we will not be concerned with the identification of individual circuit breaker status, but rather in the determination of the feasible internal substation topology.

In [1], a model for representing a complex node by an autoencoder of the self-tuning type was presented. The complex bus

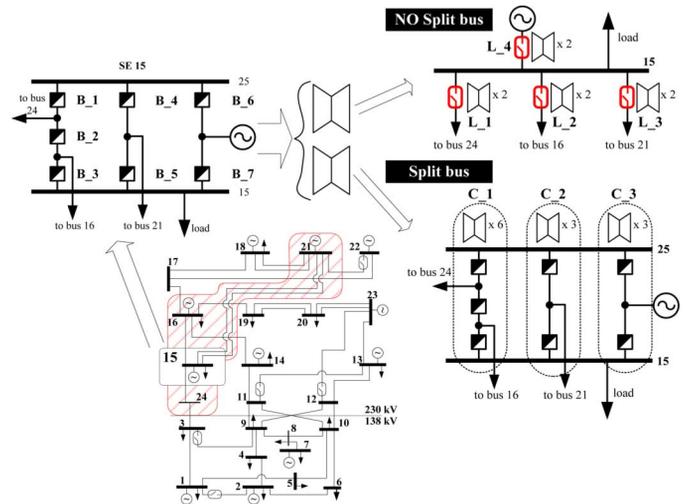


Fig. 7. Concept of local competitive autoencoders for substation topology reconstruction on the example of bus 15.

architecture for bus 15 of the IEEE RTS 24 system and the area in which the measurements are gathered is depicted in Fig. 7.

The substation arrangement is composed of a double bus/double breaker plus a breaker-and-a-half, and results in 47 distinguishable substation topologies. Here, “topology” stands for an electrical connection—there are several alternative ways of opening and closing breakers that result in the same connection scheme for the substation, when it is seen as a node of the transmission system. In these cases, without circuit breaker status information one may still be able to reconstruct the equivalent topology, but will be unable to specify the status of specific individual circuit breakers.

In [1], the breaker status identification is used as the basis to assess reconstruction efficiency. The model adopted was a local self-tuning autoencoder requiring 7 extra inputs for the (missing) status of the 7 breakers. In this paper, a better performing scheme based on competitive autoencoders is employed, and the results are evaluated in terms of global network topology identification.

For the substation at node 15, a new two-level strategy, illustrated in Fig. 7, is now defined to build a nodal topology estimator:

- First, a competitive autoencoder scheme is employed to decide if a split bus has occurred or not;
- Then, depending on the decision at the first level, other autoencoders are called upon to determine the status of the substation breakers.

If there is no split bus, feasible substation topologies are equivalent to 4 breakers connecting the lines and the generating source to the single bus. On the other hand, in the case the bus is split, 3 independent circuits must be considered and in each of them at least one breaker must be open. In each of the circuits with 2 breakers, only 3 cases are possible (line connected to bus 1, bus 2 or disconnected), so that 3 autoencoders are trained individually to set up a parallel competitive arrangement. For the circuit with 3 breakers, 6 distinct topologies are possible, leading to the training of 6 autoencoders that will compete with each other when faced with an unclassified sample. Needless to say, all training is done offline.

TABLE VII
COMPETITIVE AUTOENCODERS -DETAILED RESULTS
FOR THE SUBSTATION 15 TOPOLOGY RECONSTRUCTION (10 000 CASES)

		Substation topology reconstruction			
		<i>Wrong</i>	<i>Correct</i>	<i>Efficiency</i>	
Substation 15	Split bus y/n	0	10000	100.00%	
	No split bus	L_1	0	5383	100.00%
		L_2	12	5371	99.78%
		L_3	0	5383	100.00%
		L_4	0	5383	100.00%
	Total: no Split bus		12	5371	99.78%
	Split bus	C_1	1	4616	99.98%
		C_2	0	4617	100.00%
		C_3	19	4598	99.59%
	Total: split bus		20	4597	99.57%
Global results		32	9968	99.68%	

TABLE VIII
RESULTS FOR THE SUBSTATION TOPOLOGY IDENTIFICATION IN THE CASE OF
SUBSTATIONS 1, 9, 12, 15, AND 16 (10 000 CASES)

Sub-station	No. breakers	No. AANN	No. topol.	Subsystem topology reconstruction		
				<i>Wrong</i>	<i>Correct</i>	<i>Efficiency</i>
SE 1	6	17	20	30	9970	99.70%
SE 9	10	32	205	671	9329	93.29%
SE 12	8	22	66	477	9523	95.23%
SE 15	7	22	35	32	9968	99.68%
SE 16	8	22	66	388	9612	96.12%

This strategy to build a complex node topology estimator is tested with 10 000 scenarios. Only power flow and injection measurements external to the substation (from the shaded area of Fig. 7) are used.

The results are organized in Table VII. First of all, the proposed strategy reached the remarkable result of 100% correctness in identifying the yes/no existence of a split bus case, which makes a significant starting point.

In the second decision phase, the accuracy is also extremely good, in spite of no information from inside the substation having been used. In all cases, the 7 switch statuses are considered unknown, and no voltage information is assumed available.

These results, obtained in severe conditions of lack of information, are considered very promising and a significant improvement regarding the previous self-tuning model.

To confirm this assertion, Table VIII shows results for 4 more cases of entire substation topology identification. These substations are modeled with the double-bus/double-breaker circuit breakers schemes. The method remains very efficient.

VII. CONCLUSIONS

A. Lessons Learned

This work reports the working progress in the application of auto-associative neural networks to conceive a topology state estimator. First of all, it reinforces the credibility of the hypothesis that information on breaker statuses in a power network is embedded in the values of electric analog variables of the

system. The conjecture is that a given network topology constrains the solutions of the Kirchhoff Laws to a specific pattern. This being so, training an AANN to learn such a pattern becomes a feasible topology estimation strategy.

This work introduced a general model composed of a mosaic of local autoencoders, each of which is in charge of a particular “topology cell”. This dissemination of localized auto-associators makes a substantial step towards system topology processing decentralization, which is particularly suitable for modern power system models.

The mapping of topologies to specific clusters in the available analog measurement dataset has led to the two principal approaches to the problem of missing signal reconstruction. Besides the self-tuning model proposed in [1], another approach, brought as a novelty in this paper, establishes a competitive auto-associative network scheme, where each autoencoder is relevant to a particular topology. The new method seems to be significantly more efficient in topology reconstruction and computing time. Moreover, the competitive approach proved to be resilient in the presence of gross analog measurement errors, even when an abnormally large number of bad data are present. The detection and identification of gross errors in analog data is not the focus of this paper but nevertheless the results suggest that this is a line to pursue.

A new scheme employing the principle of competitive autoencoders has been put in place in a complex substation design, with very encouraging results. Remarkable accuracy has been achieved in fully reconstructing inner substation connections for the case studies presented in this paper, especially if one considers that the results are obtained without using any flow, voltage or breaker status information internal to the substation.

The advantage of the topology state estimator based on autoencoders is that it does not require complex computations and is extremely fast. Therefore, it can be conceived as an accessory tool in a more complex SE application in an EMS environment. In addition, since the proposed model is based on local, low dimension autoencoders, the training procedures may be automated and demand low computing time (a few tens of seconds in an ordinary PC for one network). Furthermore, the training is done offline, and incremental changes of the power system, namely the addition of a new line or power station, will only affect a small subset of local autoencoders which must be re-trained.

B. Visions of the Future

Based on the strong results presented in this paper, there is some margin for improvement in the application of the proposed techniques, with some avenues still to explore.

First, the process of autoencoder training can still be improved, particularly in regard to: 1) expansion of the ANNS to include multiple hidden layers, and 2) the metric used for autoencoder training. Concerning the latter, the minimum square error criterion is employed in this paper, but there are reasons to believe that other metrics, with deeper relation to information theory, might perform better, especially with respect to robustness to bad data.

In all experiments reported, the choice of measurements for ANN training has been based on engineering common sense, leaving unaddressed the problem of selecting the most efficient set of measurements to “feed” the autoencoders. Finally, the best combination of the proposed approach with the classical state

estimation procedure is something that should be addressed. The straightforward application is to use the topology estimator in the first phase of a classical SE, as a preprocessing tool and, after establishing the topology, the SE may proceed into the estimation of electrical values. The authors do not advocate that the new models completely replace the conventional ones and strongly believe in the benefits of a judicious combination of both approaches.

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